

09/763282

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
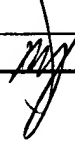
Roger G. Etter
Applicant

February 20, 2001
Filing Date

Group Art Unit

Examiner's name

U.S. PATENT DOCUMENTS

Examiner's Initial	Document Number	Date	Name	Class/Sub-class
	Re 20,011	06/36	Pelzer	202/15
	1,831,719	11/31	Pelzer	
	1,873,024	08/32	Pelzer	
	2,881,130	04/59	Pfeiffer et al.	208/127
	3,617,480	11/71	Kneel	208/50
	3,661,543	05/72	Saxton	8/206
	3,702,816	11/72	Bachmann et al.	
	3,775,290	11/73	Peterson et al.	208/50
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	3,816,084	06/74	Moser, Jr. et al.	05/72
	3,852,047	12/74	Schlenger et al.	44/24
	3,896,023	07/75	Ozaki et al.	208/46
	3,917,564	08/74	Meyers	208/131
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	4,043,898	08/77	Kegler	208/50
	4,049,538	09/77	Hayashi et al.	208/50
	4,055,484	10/77	Blaser et al.	208/127
	4,096,097	06/78	Yan	252/510
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	4,198,380	04/80	Kohl	423/242
	4,269,696	05/81	Metrailler	208/120
	4,295,956	10/81	Metrailler	208/127
	4,302,324	11/81	Chen et al.	208/131

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Country	Patent No.	Inventor(s)
	NONE	

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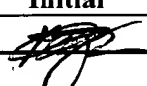
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Examiner <i>B. Yildirim</i>	Date Considered <i>9/30/03</i>
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